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Contract

Marine Survey Framework

NATIONAL GRID UK LIMITED

F06: Contract award notice – utilities

Notice identifier: 2025/S 000-052973

Procurement identifier (OCID): ocds-h6vhtk-042bef

Published 1 September 2025, 9:15pm

Section I: Contracting entity

I.1) Name and addresses

NATIONAL GRID UK LIMITED

1-3 Strand

London

WC2N5EH

Contact

William Filho

Email

box.gp.ukbuyerngv@nationalgrid.com

Country

United Kingdom

Region code

UKI32 - Westminster

Companies House

04508773

Internet address(es)

Main address

<https://www.nationalgrid.com/>

I.6) Main activity

Electricity

Section II: Object

II.1) Scope of the procurement

II.1.1) Title

Marine Survey Framework

II.1.2) Main CPV code

- 71354500 - Marine survey services

II.1.3) Type of contract

Services

II.1.4) Short description

National Grid is an international Electricity and Gas Network Company based in the UK, with

operations in north-eastern US. And one of the largest investor-owned energy companies in

the world.

National Grid are looking to set up a multi-year Marine Survey Framework to service offshore

cable laying as part of the Great Grid Upgrade and may be utilised in the future for any Hydrogen Pipeline projects as applicable.

The Framework will cover the full gamut of survey disciplines required for cable lay and subsequent maintenance. Including Geophysical, Geotechnical, Environmental, Intertidal/landing, Unexploded Ordinance, Maintenance with flexibility to award Turnkey requirements.

The Framework is seen as being an important part of National Grid's maritime requirements

to allow for a more rapid contracting of surveys potentially in parallel with other project elements that traditionally have been programmed sequentially.

All data and associated metadata resulting from these surveys will be required to fall in line

with relevant UK and international standards such as IHO S44, EUNIS and MEDIN to enable

data archiving and sharing as required.

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National Grid has committed in our Climate Transition Plan to achieve close to zero emissions by 2050 and science based intermediary targets aligned to a 1.5 degree pathway

for our UK Electricity Transmission, System Operator and Distribution businesses. To achieve this ambitious target, we need to ensure all our suppliers are on a similar path and

this Framework will look to leverage novel and autonomous technologies to achieve this.

The Framework will look to incentivise companies on the Framework to reduce the project footprint where possible. All projects will also require the companies to provide accurate

carbon footprint reporting.

To register your interest in this Procurement event and to obtain the pre-qualification

documentation applicants are to email: box.gp.ukbuyerngv@nationalgrid.com

using the wording 'Registering Interest for Marine Survey Framework (if you have them)
your

Ariba AN number (Network ID), name, email address and contact phone number for all
contacts within your organisation who will need to receive Ariba messages and administer
your online submissions. Following receipt of this information National Grid will invite you
to

the Ariba event where all the pre-qualification documentation is contained including further
instructions.

Please note if you have already engaged with us as part of our market engagement and
Request for Information activities, National Grid may already have invited you to the Ariba
Event upon launch of the tender.

II.1.6) Information about lots

This contract is divided into lots: Yes

II.2) Description

II.2.1) Title

Lot 1 - Geophysical

Lot No

1

II.2.2) Additional CPV code(s)

- 71354500 - Marine survey services

II.2.3) Place of performance

NUTS codes

- UK - United Kingdom
- BE - Belgium
- DK - Denmark
- FR - France
- DE - Germany
- IS - Iceland
- IE - Ireland
- NL - Netherlands
- NO - Norway
- ES - Spain
- SE - Sweden

II.2.4) Description of the procurement

Non-intrusive surveys generally for route development along a corridor of seabed, including

the collection, processing, reporting and delivery of bathymetric data; seabed classification

and detection of objects with dimensions of 0.25m and larger; identification and

characterisation of the sub-sea floor to around 25m depth; sub-surface measurements at

landfall and detection of larger scale anthropomorphic magnetic anomalies such as pipelines

and wrecks. This lot may also be used for maintenance where deemed necessary due to the

scale or technical requirements. Collection methods are not limited to but currently utilise

Single and Multi-beam Echo Sounders, Side Scan Sonars, Sub-Bottom Profilers, seismic

refraction equipment and Magnetometers. ROV work utilising equipment mentioned

above,

video and pipe trackers may also be required where existing assets are being crossed or where maintenance work requires larger assets to be deployed.

II.2.5) Award criteria

Price

II.2.11) Information about options

Options: No

II.2.14) Additional information

Non-intrusive surveys generally for route development along a corridor of seabed, including

the collection, processing, reporting and delivery of bathymetric data; seabed classification

and detection of objects with dimensions of 0.25m and larger; identification and

characterisation of the sub-sea floor to around 25m depth; sub-surface measurements at

landfall and detection of larger scale anthropomorphic magnetic anomalies such as pipelines

and wrecks. This lot may also be used for maintenance where deemed necessary due to the

scale or technical requirements. Collection methods are not limited to but currently utilise

Single and Multi-beam Echo Sounders, Side Scan Sonars, Sub-Bottom Profilers, seismic refraction equipment and Magnetometers. ROV work utilising equipment mentioned above,

video and pipe trackers may also be required where existing assets are being crossed or where maintenance work requires larger assets to be deployed.

II.2) Description

II.2.1) Title

Lot 2 - Geotechnical

Lot No

2

II.2.2) Additional CPV code(s)

- 71354500 - Marine survey services

II.2.3) Place of performance

NUTS codes

- UK - United Kingdom
- BE - Belgium
- DK - Denmark
- FR - France
- DE - Germany
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- IE - Ireland
- NL - Netherlands
- NO - Norway
- ES - Spain
- SE - Sweden

II.2.4) Description of the procurement

Intrusive surveys to resolve the composition of the upper layers (5 to 10m) of seabed sediment along corridors already subject to a geophysical survey. Collection methods are not limited to, but currently utilise Core Penetration Tests and Vibrocorer sampling. This

work includes data collection from the landfall area to offshore. Nearshore, Intertidal and land elements may include the requirement for borehole testing to approximately 20m depth.

A variety of companies are being sought that can offer coverage of all areas as well as those

that may only offer a subset of the geographical scopes.

II.2.11) Information about options

Options: No

II.2.14) Additional information

National Grid UK Limited will conduct the procurement and enter into the framework agreement with the successfully appointed suppliers for its own benefit and for the benefit

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of the entities identified below.

National Grid UK Limited or any of the following entities shall be entitled to call off from the

framework agreement and enter into contracts resulting from the call off:

1. Any parent undertakings or subsidiary undertakings (each term as defined in section 1162

Companies Act 2006 except that references in that section to "majority" shall be replaced by reference to "25% or more") of National Grid UK Limited and any subsidiary undertakings

of any such parent undertakings at the time of the call off including without limitation:

a) National Grid Electricity Transmission Plc

b) National Grid LionLink Limited

- c) National Grid Nautilus Limited
- d) National Grid Continental Limited
- e) National Grid Interconnector Holdings Limited
- f) National Grid Interconnectors Limited
- g) National Grid North Sea Link Limited
- h) National Grid Viking Link Limited
- i) National Grid IFA 2 Limited
- j) National Grid NSN Link Limited

2. Any entity that is acting as a project partner with any National Grid call off partner

(identified in paragraph 1 above) and which calls off jointly with any such National Grid entity

including, without limitation,:

- a) Scottish Hydro Electric Transmission Plc
- b) TenneT TSO B.V.
- c) TenneT TSO GmbH
- d) TenneT Offshore GmbH
- e) Elia Asset NV/SA

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- f) Energinet Eltransmission A/S
- g) Statnett SF
- h) Transmission system operators and other developers and/or operators of HVDC projects;

and/or

3. Any special purpose vehicle, incorporated joint venture or contractual joint venture,

between any of the parties identified in paragraphs 1 and 2 above.

It should be noted that, whilst National Grid Interconnector Holdings Limited and any of its subsidiaries whether current or future, which hold an interconnector licence, and National Grid Interconnectors Limited, are included within the scope of the Marine Survey Framework

agreement, and therefore entitled to call off under it, these entities are not subject to the Utilities Contracts Regulations 2016 or any other relevant procurement regime. These entities' participation in this procurement process and/or the framework agreement does not cause them to be subject to those rules in whole or in part.

II.2) Description

II.2.1) Title

Lot 3 - Environmental

Lot No

3

II.2.2) Additional CPV code(s)

- 71354500 - Marine survey services

II.2.3) Place of performance

NUTS codes

- UK - United Kingdom
- BE - Belgium
- DK - Denmark
- FR - France
- DE - Germany
- IS - Iceland

- IE - Ireland
- NL - Netherlands
- NO - Norway
- ES - Spain
- SE - Sweden

II.2.4) Description of the procurement

Collection of data to establish the benthic ecology along chosen routes. Currently utilises the interpretation of acoustic geophysical data, video and photographic surveys of the benthic environment and benthic grab/core sampling, although other techniques such as eDNA sampling may be considered depending on the agreement of consent agencies.

Laboratory testing of samples and subsequent reporting will be included with this work. This

work includes data collection from the intertidal area to offshore.

A variety of companies are being sought that can offer coverage of all areas as well as those

that may only offer a subset of the geographical scopes.

II.2.11) Information about options

Options: No

II.2.14) Additional information

National Grid UK Limited will conduct the procurement and enter into the framework agreement with the successfully appointed suppliers for its own benefit and for the benefit of the entities identified below.

National Grid UK Limited or any of the following entities shall be entitled to call off from the

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- b) National Grid LionLink Limited
- c) National Grid Nautilus Limited
- d) National Grid Continental Limited
- e) National Grid Interconnector Holdings Limited
- f) National Grid Interconnectors Limited
- g) National Grid North Sea Link Limitedh) National Grid Viking Link Limited
- i) National Grid IFA 2 Limited
- j) National Grid NSN Link Limited

2. Any entity that is acting as a project partner with any National Grid call off partner

(identified in paragraph 1 above) and which calls off jointly with any such National Grid entity

including, without limitation,:

- a) Scottish Hydro Electric Transmission Plc

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- b) TenneT TSO B.V.
- c) TenneT TSO GmbH

d) TenneT Offshore GmbH

e) Elia Asset NV/SA

f) Energinet Eltransmission A/S

g) Statnett SF

h) Transmission system operators and other developers and/or operators of HVDC projects;

and/or

3. Any special purpose vehicle, incorporated joint venture or contractual joint venture, between any of the parties identified in paragraphs 1 and 2 above.

It should be noted that, whilst National Grid Interconnector Holdings Limited and any of its subsidiaries whether current or future, which hold an interconnector licence, and National Grid Interconnectors Limited, are included within the scope of the Marine Survey Framework

agreement, and therefore entitled to call off under it, these entities are not subject to the Utilities Contracts Regulations 2016 or any other relevant procurement regime. These entities' participation in this procurement process and/or the framework agreement does not cause them to be subject to those rules in whole or in part.

II.2) Description

II.2.1) Title

Lot 4 - Intertidal/Landing

Lot No

4

II.2.2) Additional CPV code(s)

- 71354500 - Marine survey services

II.2.3) Place of performance

NUTS codes

- UK - United Kingdom
- BE - Belgium
- DK - Denmark
- FR - France
- DE - Germany
- IS - Iceland
- IE - Ireland
- NL - Netherlands
- NO - Norway
- ES - Spain
- SE - Sweden

II.2.4) Description of the procurement

Non-intrusive survey of the intertidal and topographic elements of the cable landing site utilising bathymetric/topographic lidar and imagery techniques to provide a continuous elevation model and classification of the seabed/land. It is expected that this will be from approximately from the 5m LAT depth contour to at least 250m inland but may extend further in both directions depending on project requirements. While it is expected that manned platforms will be required for some of this work, UAV operations for smaller area requirements may also be suitable. This work may include regular operation and maintenance surveys to assess the physical security of the cable in this zone.

II.2.11) Information about options

Options: No

II.2.14) Additional information

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framework agreement and enter into contracts resulting from the call off:

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Companies Act 2006 except that references in that section to "majority" shall be replaced by reference to "25% or more") of National Grid UK Limited and any subsidiary undertakings

of any such parent undertakings at the time of the call off including without limitation:

- a) National Grid Electricity Transmission Plc
- b) National Grid LionLink Limited
- c) National Grid Nautilus Limited
- d) National Grid Continental Limited
- e) National Grid Interconnector Holdings Limited
- f) National Grid Interconnectors Limited
- g) National Grid North Sea Link Limitedh) National Grid Viking Link Limited
- i) National Grid IFA 2 Limited

j) National Grid NSN Link Limited

2. Any entity that is acting as a project partner with any National Grid call off partner

(identified in paragraph 1 above) and which calls off jointly with any such National Grid entity

including, without limitation,:

a) Scottish Hydro Electric Transmission Plc

b) TenneT TSO B.V.

c) TenneT TSO GmbH

d) TenneT Offshore GmbH

e) Elia Asset NV/SA

f) Energinet Eltransmission A/S

g) Statnett SF

h) Transmission system operators and other developers and/or operators of HVDC projects;

and/or

3. Any special purpose vehicle, incorporated joint venture or contractual joint venture, between any of the parties identified in paragraphs 1 and 2 above.

It should be noted that, whilst National Grid Interconnector Holdings Limited and any of its subsidiaries whether current or future, which hold an interconnector licence, and National Grid Interconnectors Limited, are included within the scope of the Marine Survey Framework

agreement, and therefore entitled to call off under it, these entities are not subject to the Utilities Contracts Regulations 2016 or any other relevant procurement regime. These entities' participation in this procurement process and/or the framework agreement does

not cause them to be subject to those rules in whole or in part.

II.2) Description

II.2.1) Title

Lot 5 UXO Route Survey

Lot No

5

II.2.2) Additional CPV code(s)

- 71354500 - Marine survey services

II.2.3) Place of performance

NUTS codes

- UK - United Kingdom
- BE - Belgium
- DK - Denmark
- FR - France
- DE - Germany
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- SE - Sweden

II.2.4) Description of the procurement

Collection of both land and marine detailed hi-resolution geophysical data to allow the provision of potential UXO targets to be identified. This will include a range of non-intrusive

marine techniques including Multi-Beam Echo Sounders, Side Scan Sonars and Magnetometers but optimised for UXO detection and identification along a narrower route corridor. Land surveys will be in line with industry best practice currently utilising magnetometers only.

II.2.11) Information about options

Options: No

II.2.14) Additional information

National Grid UK Limited will conduct the procurement and enter into the framework agreement with the successfully appointed suppliers for its own benefit and for the benefit of the entities identified below.

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Companies Act 2006 except that references in that section to "majority" shall be replaced by reference to "25% or more") of National Grid UK Limited and any subsidiary undertakings

of any such parent undertakings at the time of the call off including without limitation:

- a) National Grid Electricity Transmission Plc
- b) National Grid LionLink Limited
- c) National Grid Nautilus Limited
- d) National Grid Continental Limited
- e) National Grid Interconnector Holdings Limited

f) National Grid Interconnectors Limited

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g) National Grid North Sea Link Limitedh) National Grid Viking Link Limited

i) National Grid IFA 2 Limited

j) National Grid NSN Link Limited

2. Any entity that is acting as a project partner with any National Grid call off partner

(identified in paragraph 1 above) and which calls off jointly with any such National Grid entity

including, without limitation,:

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b) TenneT TSO B.V.

c) TenneT TSO GmbH

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f) Energinet Eltransmission A/S

g) Statnett SF

h) Transmission system operators and other developers and/or operators of HVDC projects;

and/or

3. Any special purpose vehicle, incorporated joint venture or contractual joint venture, between any of the parties identified in paragraphs 1 and 2 above.

It should be noted that, whilst National Grid Interconnector Holdings Limited and any of its subsidiaries whether current or future, which hold an interconnector licence, and National

Grid Interconnectors Limited, are included within the scope of the Marine Survey Framework

agreement, and therefore entitled to call off under it, these entities are not subject to the Utilities Contracts Regulations 2016 or any other relevant procurement regime. These entities' participation in this procurement process and/or the framework agreement does not cause them to be subject to those rules in whole or in part.

II.2) Description

II.2.1) Title

Lot 6 UXO Target Investigation. Nearshore Diving

Lot No

6

II.2.2) Additional CPV code(s)

- 71354500 - Marine survey services

II.2.3) Place of performance

NUTS codes

- UK - United Kingdom
- BE - Belgium
- DK - Denmark
- FR - France
- DE - Germany
- IS - Iceland
- IE - Ireland
- NL - Netherlands
- NO - Norway
- ES - Spain

- SE - Sweden

II.2.4) Description of the procurement

Following the successful acquisition of UXO Survey data as described in Lot 5, target investigation on identified potential targets is required to confirm status. This nearshore scope is for water depths less than circa 10m where diving is the only practical solution to identify targets due to water depth. Visual identification and a target inspection report is required for each target.

II.2.11) Information about options

Options: No

II.2.14) Additional information

National Grid UK Limited will conduct the procurement and enter into the framework agreement with the successfully appointed suppliers for its own benefit and for the benefit of the entities identified below.

National Grid UK Limited or any of the following entities shall be entitled to call off from the

framework agreement and enter into contracts resulting from the call off:

1. Any parent undertakings or subsidiary undertakings (each term as defined in section 1162

Companies Act 2006 except that references in that section to "majority" shall be replaced by reference to "25% or more") of National Grid UK Limited and any subsidiary undertakings

of any such parent undertakings at the time of the call off including without limitation:

a) National Grid Electricity Transmission Plc

b) National Grid LionLink Limited

c) National Grid Nautilus Limited

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d) National Grid Continental Limited

e) National Grid Interconnector Holdings Limited

f) National Grid Interconnectors Limited

g) National Grid North Sea Link Limited h) National Grid Viking Link Limited

i) National Grid IFA 2 Limited

j) National Grid NSN Link Limited

2. Any entity that is acting as a project partner with any National Grid call off partner

(identified in paragraph 1 above) and which calls off jointly with any such National Grid entity

including, without limitation,:

a) Scottish Hydro Electric Transmission Plc

b) TenneT TSO B.V.

c) TenneT TSO GmbH

d) TenneT Offshore GmbH

e) Elia Asset NV/SA

f) Energinet Eltransmission A/S

g) Statnett SF

h) Transmission system operators and other developers and/or operators of HVDC projects;

and/or

3. Any special purpose vehicle, incorporated joint venture or contractual joint venture,

between any of the parties identified in paragraphs 1 and 2 above.

It should be noted that, whilst National Grid Interconnector Holdings Limited and any of its subsidiaries whether current or future, which hold an interconnector licence, and National Grid Interconnectors Limited, are included within the scope of the Marine Survey Framework

agreement, and therefore entitled to call off under it, these entities are not subject to the Utilities Contracts Regulations 2016 or any other relevant procurement regime. These entities' participation in this procurement process and/or the framework agreement does

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not cause them to be subject to those rules in whole or in part.

II.2) Description

II.2.1) Title

Lot 7 UXO Target Investigation: Offshore ROV

Lot No

7

II.2.2) Additional CPV code(s)

- 71354500 - Marine survey services

II.2.3) Place of performance

NUTS codes

- UK - United Kingdom
- BE - Belgium
- DK - Denmark
- FR - France
- DE - Germany

- IS - Iceland
- IE - Ireland
- NL - Netherlands
- NO - Norway
- ES - Spain
- SE - Sweden

II.2.4) Description of the procurement

Following the successful acquisition of UXO Survey data as described in Lot 5, target investigation on identified potential targets is required to confirm status. This nearshore scope is for water depths greater than circa 10m where an ROV solution is possible to identify targets due to sufficient water depth. Visual identification and an inspection report is required for each target.

II.2.11) Information about options

Options: No

II.2.14) Additional information

National Grid UK Limited will conduct the procurement and enter into the framework agreement with the successfully appointed suppliers for its own benefit and for the benefit of the entities identified below.

National Grid UK Limited or any of the following entities shall be entitled to call off from the

framework agreement and enter into contracts resulting from the call off:

1. Any parent undertakings or subsidiary undertakings (each term as defined in section 1162

Companies Act 2006 except that references in that section to "majority" shall be replaced by reference to "25% or more") of National Grid UK Limited and any subsidiary undertakings

of any such parent undertakings at the time of the call off including without limitation:

Page 26 to 37

- a) National Grid Electricity Transmission Plc
- b) National Grid LionLink Limited
- c) National Grid Nautilus Limited
- d) National Grid Continental Limited
- e) National Grid Interconnector Holdings Limited
- f) National Grid Interconnectors Limited
- g) National Grid North Sea Link Limitedh) National Grid Viking Link Limited
- i) National Grid IFA 2 Limited
- j) National Grid NSN Link Limited

2. Any entity that is acting as a project partner with any National Grid call off partner

(identified in paragraph 1 above) and which calls off jointly with any such National Grid entity

including, without limitation,:

- a) Scottish Hydro Electric Transmission Plc
- b) TenneT TSO B.V.
- c) TenneT TSO GmbH
- d) TenneT Offshore GmbH
- e) Elia Asset NV/SA

f) Energinet Eltransmission A/S

g) Statnett SF

h) Transmission system operators and other developers and/or operators of HVDC projects;

and/or

3. Any special purpose vehicle, incorporated joint venture or contractual joint venture, between any of the parties identified in paragraphs 1 and 2 above.

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It should be noted that, whilst National Grid Interconnector Holdings Limited and any of its subsidiaries whether current or future, which hold an interconnector licence, and National Grid Interconnectors Limited, are included within the scope of the Marine Survey Framework

agreement, and therefore entitled to call off under it, these entities are not subject to the Utilities Contracts Regulations 2016 or any other relevant procurement regime. These entities' participation in this procurement process and/or the framework agreement does not cause them to be subject to those rules in whole or in part.

II.2) Description

II.2.1) Title

Lot 8 UXO Clearance/Detonation

Lot No

8

II.2.2) Additional CPV code(s)

- 71354500 - Marine survey services

II.2.3) Place of performance

NUTS codes

- UK - United Kingdom
- BE - Belgium
- DK - Denmark
- FR - France
- DE - Germany
- IS - Iceland
- IE - Ireland
- NL - Netherlands
- NO - Norway
- ES - Spain
- SE - Sweden

II.2.4) Description of the procurement

Following the confirmed identification of UXO from Lot 5-7, it is requested that a solution is

presented to safely neutralise the ordnance using best industry practice to allow a clearance

certificate to be produced. Techniques may include detonation, low-order detonation,

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removal, or other innovative solutions to safely remove the threat of the confirmed

ordnance. The use of bubble curtains and other environmental mitigations may be required

dependent on location and size of ordnance.

II.2.11) Information about options

Options: No

II.2.14) Additional information

National Grid UK Limited will conduct the procurement and enter into the framework agreement with the successfully appointed suppliers for its own benefit and for the benefit of the entities identified below.

National Grid UK Limited or any of the following entities shall be entitled to call off from the

Page 29 to 37

framework agreement and enter into contracts resulting from the call off:

1. Any parent undertakings or subsidiary undertakings (each term as defined in section 1162

Companies Act 2006 except that references in that section to "majority" shall be replaced by reference to "25% or more") of National Grid UK Limited and any subsidiary undertakings

of any such parent undertakings at the time of the call off including without limitation:

- a) National Grid Electricity Transmission Plc
- b) National Grid LionLink Limited
- c) National Grid Nautilus Limited
- d) National Grid Continental Limited
- e) National Grid Interconnector Holdings Limited
- f) National Grid Interconnectors Limited
- g) National Grid North Sea Link Limitedh) National Grid Viking Link Limited
- i) National Grid IFA 2 Limited
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including, without limitation,:

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- b) TenneT TSO B.V.
- c) TenneT TSO GmbH
- d) TenneT Offshore GmbH
- e) Elia Asset NV/SA
- f) Energinet Eltransmission A/S
- g) Statnett SF

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h) Transmission system operators and other developers and/or operators of HVDC projects;

and/or

3. Any special purpose vehicle, incorporated joint venture or contractual joint venture, between any of the parties identified in paragraphs 1 and 2 above.

It should be noted that, whilst National Grid Interconnector Holdings Limited and any of its subsidiaries whether current or future, which hold an interconnector licence, and National Grid Interconnectors Limited, are included within the scope of the Marine Survey Framework

agreement, and therefore entitled to call off under it, these entities are not subject to the Utilities Contracts Regulations 2016 or any other relevant procurement regime. These entities' participation in this procurement process and/or the framework agreement does not cause them to be subject to those rules in whole or in part.

II.2) Description

II.2.1) Title

Lot 9 Low Carbon Geophysical / Small Maintenance Projects

Lot No

9

II.2.2) Additional CPV code(s)

- 71354500 - Marine survey services

II.2.3) Place of performance

NUTS codes

- UK - United Kingdom
- BE - Belgium
- DK - Denmark
- FR - France
- DE - Germany
- IS - Iceland
- IE - Ireland
- NL - Netherlands
- NO - Norway
- ES - Spain
- SE - Sweden

II.2.4) Description of the procurement

A non-intrusive survey to provide an initial assessment of potential routes and assessment of

the continued physical security of in-service subsea assets. It is expected that this will generally utilise Multi-Beam Echo Sounders and backscatter, as well as Side Scan Sonar

and

magnetometer for some projects. This work includes data collection from the intertidal area

to offshore and involves a comparison of data from previous surveys. Autonomous platforms

to reduce the carbon footprint of the operations would be considered for this work and other

novel approaches aimed at reducing the carbon footprint of the projects are desirable.

II.2.11) Information about options

Options: No

II.2.14) Additional information

National Grid UK Limited will conduct the procurement and enter into the framework agreement with the successfully appointed suppliers for its own benefit and for the benefit of the entities identified below.

National Grid UK Limited or any of the following entities shall be entitled to call off from the

framework agreement and enter into contracts resulting from the call off:

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of any such parent undertakings at the time of the call off including without limitation:

a) National Grid Electricity Transmission Plc

b) National Grid LionLink Limited

- c) National Grid Nautilus Limited
- d) National Grid Continental Limited
- e) National Grid Interconnector Holdings Limited
- f) National Grid Interconnectors Limited
- g) National Grid North Sea Link Limited
- h) National Grid Viking Link Limited
- i) National Grid IFA 2 Limited
- j) National Grid NSN Link Limited

2. Any entity that is acting as a project partner with any National Grid call off partner

(identified in paragraph 1 above) and which calls off jointly with any such National Grid entity

including, without limitation,:

- a) Scottish Hydro Electric Transmission Plc
- b) TenneT TSO B.V.
- c) TenneT TSO GmbH
- d) TenneT Offshore GmbH

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- e) Elia Asset NV/SA
- f) Energinet Eltransmission A/S
- g) Statnett SF
- h) Transmission system operators and other developers and/or operators of HVDC projects;

and/or

3. Any special purpose vehicle, incorporated joint venture or contractual joint venture,

between any of the parties identified in paragraphs 1 and 2 above.

It should be noted that, whilst National Grid Interconnector Holdings Limited and any of its subsidiaries whether current or future, which hold an interconnector licence, and National Grid Interconnectors Limited, are included within the scope of the Marine Survey Framework

agreement, and therefore entitled to call off under it, these entities are not subject to the Utilities Contracts Regulations 2016 or any other relevant procurement regime. These entities' participation in this procurement process and/or the framework agreement does not cause them to be subject to those rules in whole or in part.

Section IV. Procedure

IV.1) Description

IV.1.1) Type of procedure

Negotiated procedure with prior call for competition

IV.1.3) Information about a framework agreement or a dynamic purchasing system

The procurement involves the establishment of a framework agreement

IV.1.8) Information about the Government Procurement Agreement (GPA)

The procurement is covered by the Government Procurement Agreement: No

IV.2) Administrative information

IV.2.1) Previous publication concerning this procedure

Notice number: [2024/S 000-000756](#)

Section V. Award of contract

A contract/lot is awarded: Yes

V.2) Award of contract

V.2.1) Date of conclusion of the contract

16 June 2025

Section V. Award of contract

A contract/lot is awarded: Yes

V.2) Award of contract

V.2.1) Date of conclusion of the contract

16 June 2025

Section V. Award of contract

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V.2) Award of contract

V.2.1) Date of conclusion of the contract

16 June 2025

Section V. Award of contract

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Section V. Award of contract

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16 June 2025

Section V. Award of contract

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V.2) Award of contract

V.2.1) Date of conclusion of the contract

16 June 2025

Section V. Award of contract

A contract/lot is awarded: Yes

V.2) Award of contract

V.2.1) Date of conclusion of the contract

1 June 2025

Section V. Award of contract

A contract/lot is awarded: Yes

V.2) Award of contract

V.2.1) Date of conclusion of the contract

16 June 2025

Section V. Award of contract

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V.2.1) Date of conclusion of the contract

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V.2) Award of contract

V.2.1) Date of conclusion of the contract

16 June 2025

Section VI. Complementary information

VI.4) Procedures for review

VI.4.1) Review body

High Court

London

WC2A 2LL

Country

United Kingdom