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Tender

Balancing Gas 2022_23

Premier Transmission Limited

F05: Contract notice – utilities

Notice identifier: 2022/S 000-016635

Procurement identifier (OCID): ocds-h6vhtk-0347a0

Published 17 June 2022, 11:00am

Section I: Contracting entity

I.1) Name and addresses

Premier Transmission Limited

Mutual Energy Limited, 85 Ormeau Road

Belfast

BT7 1SH

Email

ciara.brennan@mutual-energy.com

Country

United Kingdom

NUTS code

UKN0 - Northern Ireland

Internet address(es)

Main address

<http://in-tendhost.co.uk/mutual-energy/>

I.3) Communication

Access to the procurement documents is restricted. Further information can be obtained at

<http://in-tendhost.co.uk/mutual-energy/>

Additional information can be obtained from the above-mentioned address

Tenders or requests to participate must be submitted to the above-mentioned address

I.6) Main activity

Production, transport and distribution of gas and heat

Section II: Object

II.1) Scope of the procurement

II.1.1) Title

Balancing Gas 2022_23

Reference number

2019-00000011

II.1.2) Main CPV code

- 09123000 - Natural gas

II.1.3) Type of contract

Supplies

II.1.4) Short description

Northern Ireland's requirement for Balancing Gas (Balancing Gas Sell and Balancing Gas Buy) is being tendered by PTL for the period 1st October 2022 until 1st October 2023 on behalf of PTL, BGTL, GNI(UK) and WTL (the NI Network Operators).

II.1.5) Estimated total value

Value excluding VAT: £11,000,000

II.1.6) Information about lots

This contract is divided into lots: Yes

Tenders may be submitted for all lots

II.2) Description

II.2.1) Title

Primary Buy Framework Agreement and Balancing Gas Contract (Primary Buy) Lot No: 1

Lot No

1

II.2.2) Additional CPV code(s)

- 09123000 - Natural gas

II.2.3) Place of performance

NUTS codes

- UKN0 - Northern Ireland

II.2.4) Description of the procurement

This Lot (Lot 1) relates to Balancing Gas Contracts concerning the purchase of gas by the NI Network Operators. For this Lot 1, there are two types of contracts (for Balancing Gas Buy Contracts) being: 1A NIBP Primary Balancing Gas Buy (with physical delivery via the Moffat IP); and 1B Locational (Moffat) Primary Balancing Gas Buy. The total max daily requirement has been estimated for the purchase of Balancing Gas, which may be met from this Lot 1 or Lot 2, has been estimated at 8 667 000 kWh. There maybe more than one Balancing Gas Contract awarded in order to meet the total requirement, with each Balancing Gas Buy Contract having a minimum quantity of 5 000 000 kWh

II.2.5) Award criteria

Price is not the only award criterion and all criteria are stated only in the procurement documents

II.2.6) Estimated value

Value excluding VAT: £10,000,000

II.2.7) Duration of the contract, framework agreement or dynamic purchasing system

Duration in months

24

This contract is subject to renewal

No

II.2.10) Information about variants

Variants will be accepted: No

II.2.11) Information about options

Options: Yes

Description of options

While it is envisaged that the Lot 1 Primary Buy Framework Agreement and Balancing Gas Buy Contract (Primary Buy) will terminate automatically at 5:00 on 1st October 2023, PTL shall have the option to extend the term of the Lot 1 Primary Buy Framework Agreement (and Balancing Gas Buy Contracts - Primary Buy) to 5:00 on 1st October 2024, by serving notice on each Framework Member at any time prior to 1st October 2023, if PTL's tender process for the award of a framework agreement for the purchase of Balancing Gas for the NI Network for the gas year 1st October 2023 to 1st October 2024 is unsuccessful and it is unable to appoint any successful bidders. PTL intends to award places on the Framework Agreements until the relevant quantity requirement (for buy or sell of gas, of 8,667,000 kWh in all cases) has been met. In addition PTL may, for the purposes of operational resilience, choose to offer further places on the Framework Agreements. Since each Tenderer must offer a minimum quantity in their tenders, it is on this basis that the potential maximum number of participants to the framework agreement has been envisaged as 3. However, PTL reserves the right to place additional participants on the Framework Agreements if it considers that appropriate.

II.2.13) Information about European Union Funds

The procurement is related to a project and/or programme financed by European Union funds: No

II.2.14) Additional information

As PTL has reserved the option to further extend the Lot 1 Primary Buy Framework Agreement and Primary Balancing Gas Buy Contracts, in certain circumstances these arrangements have potential to continue for a period of up to 2 years. As such the duration in II.2.7 has been completed on the basis these arrangements continue for the full 2 year period

II.2) Description

II.2.1) Title

Secondary Buy Framework Agreement and Balancing Gas Contract (Secondary Buy) Lot No: 2

Lot No

2

II.2.2) Additional CPV code(s)

- 09123000 - Natural gas

II.2.3) Place of performance

NUTS codes

- UKN0 - Northern Ireland

II.2.4) Description of the procurement

This Lot (Lot 2) relates to Balancing Gas Contracts concerning the (secondary) purchase of gas by the NI Network Operators (NIBP SECONDARY BALANCING GAS BUY CONTRACT (WITH PHYSICAL DELIVERY VIA THE SOUTH NORTH INTERCONNECTION POINT)). For this Lot 2, there is one contract type (for Balancing Gas Secondary Buy Contract) being: NIBP Secondary Balancing Gas Buy (with physical delivery via South North IP). The total max daily requirement has been estimated at 8 667 000 kWh. It is envisaged that the max daily requirement will be provided for through the Balancing Gas Primary Buy Contracts, awarded under Lot 1, unless certain conditions prevail, as outlined in the ITT and Framework Agreements. It is envisaged there will be a maximum of one contract in Lot 2 awarded with a minimum quantity requirement of 5,000,000 kWh

II.2.5) Award criteria

Price is not the only award criterion and all criteria are stated only in the procurement

documents

II.2.6) Estimated value

Value excluding VAT: £1,000,000

II.2.7) Duration of the contract, framework agreement or dynamic purchasing system

Duration in months

24

This contract is subject to renewal

No

II.2.10) Information about variants

Variants will be accepted: No

II.2.11) Information about options

Options: Yes

Description of options

While it is envisaged that the Lot 2 Secondary Buy Framework Agreement and Balancing Gas Secondary Buy Contracts will terminate automatically at 5:00 on 1 October 2023, GNI(UK) shall have the option to extend the term of the Lot 2 Secondary Buy Framework Agreement (and Balancing Gas Secondary Buy Contracts) to 5:00 on 1 October 2023, by serving notice to the Framework Member at any time prior to 1 October 2023, if PTL and GNI(UK)'s tender process for the award of a framework agreement for the (primary or secondary buy) purchase of Balancing Gas for the NI Network for the gas year 1 October 2023 to 1 October 2024 is unsuccessful and it is unable to appoint a successful bidder

II.2.13) Information about European Union Funds

The procurement is related to a project and/or programme financed by European Union funds: No

II.2.14) Additional information

As GNI(UK) has reserved the option to further extend the Lot 2 Secondary Buy Framework Agreement & Secondary Balancing Gas Buy Contracts, in certain circumstances these arrangements have potential to continue for a period of up to 2

years. As such, the estimated value in II.2.6 and duration in II.2.7 have been completed on the basis these arrangements continue for the full 2 year period.

II.2) Description

II.2.1) Title

Sell Framework Agreement and Balancing Gas Contracts (Sell) Lot No: 3

Lot No

3

II.2.2) Additional CPV code(s)

- 09123000 - Natural gas

II.2.3) Place of performance

NUTS codes

- UKN0 - Northern Ireland

II.2.4) Description of the procurement

This Lot (Lot 3) relates to Balancing Gas Contracts concerning the sale of gas by the NI Network Operators (• Balancing Gas Sell Contracts•). For this Lot 3, there is one contract type (for Balancing Gas Sell Contract) being: 3: Non-Locational Balancing Gas Sell. The total daily max requirement has been estimated at 8,667,000kWh. There may be more than one Balancing Gas Contract awarded in order to meet the total requirement, with each Balancing Gas Buy Contract having a minimum quantity requirement of 3,000,000 kWh.

II.2.5) Award criteria

Price is not the only award criterion and all criteria are stated only in the procurement documents

II.2.6) Estimated value

Value excluding VAT: £5,000,000

II.2.7) Duration of the contract, framework agreement or dynamic purchasing system

Duration in months

24

This contract is subject to renewal

No

II.2.10) Information about variants

Variants will be accepted: No

II.2.11) Information about options

Options: Yes

Description of options

While it is envisaged that the Lot 3 Sell Framework Agreement and Balancing Gas Contracts (Sell) will terminate automatically at 5:00 on 1 October 2023, PTL and GNI(UK) shall have the option to extend the term of the Lot 3 Framework Agreement (and Balancing Gas Sell Contracts) to 5:00 on 1 October 2024, by serving notice on each Framework Member at any time prior to 1 October 2023, if PTL and GNI (UK)'s tender process for the award of a framework agreement for the sale of Balancing Gas for the NI Network for the gas year 1 October 2023 to 1 October 2024 is unsuccessful and it is unable to appoint any successful bidders

II.2.13) Information about European Union Funds

The procurement is related to a project and/or programme financed by European Union funds: No

Section III. Legal, economic, financial and technical information

III.1) Conditions for participation

III.1.1) Suitability to pursue the professional activity, including requirements relating to enrolment on professional or trade registers

List and brief description of conditions

please refer to the tender documents

III.1.2) Economic and financial standing

List and brief description of selection criteria

please refer to the tender documents

Minimum level(s) of standards possibly required

please refer to the tender documents

III.1.3) Technical and professional ability

List and brief description of selection criteria

please refer to the tender documents

Minimum level(s) of standards possibly required

please refer to the tender documents

III.1.4) Objective rules and criteria for participation

List and brief description of rules and criteria

please refer to the tender documents

III.1.7) Main financing conditions and payment arrangements and/or reference to the relevant provisions governing them

please refer to the tender documents

III.1.8) Legal form to be taken by the group of economic operators to whom the contract is to be awarded

please refer to the tender documents

III.2) Conditions related to the contract

III.2.2) Contract performance conditions

please refer to the tender documents

Section IV. Procedure

IV.1) Description

IV.1.1) Type of procedure

Open procedure

IV.1.8) Information about the Government Procurement Agreement (GPA)

The procurement is covered by the Government Procurement Agreement: No

IV.2) Administrative information

IV.2.2) Time limit for receipt of tenders or requests to participate

Date

20 July 2022

Local time

12:00pm

IV.2.4) Languages in which tenders or requests to participate may be submitted

English

IV.2.7) Conditions for opening of tenders

Date

20 July 2022

Local time

12:00am

Place

Northern Ireland - electronically via the In Tend System.

Section VI. Complementary information

VI.1) Information about recurrence

This is a recurrent procurement: Yes

VI.4) Procedures for review

VI.4.1) Review body

High Court Northern Ireland

Belfast

Country

United Kingdom